

Table S45. Summary statistics for natural gas – Texas, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	96.949	104,205	102,836	r97.843	97,125
Gas Wells	140,964	142,292	135,560	R134,958	132,725
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	3,115,409	2,672,326	2,018,855	R897,854	476,944
From Oil Wells	1,166,810	1,558,002	1,803,086	R1,680,873	1,856,908
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	4,017,253	4,428,859	4,977,524	₹5,577,570	5,661,884
Total	8,299,472	8,659,188	8,799,465	₽ 8,156,296	7,995,736
Repressuring	423,413	440,153	533,047	592,484	554,853
Vented and Flared	76,113	90,125	113,786	87,527	101,001
Nonhydrocarbon Gases Removed	166,328	143,891	262,174	250,813	204,387
Marketed Production	7,633,618	7,985,019	7,890,459	r7,225,472	7,135,494
NGPL Production	689,887	806,794	810,121	R819,021	835,202
Total Dry Production	6,943,731	7,178,225	7,080,338	R 6,406,450	6,300,292
Supply (million cubic feet)					
Dry Production	6,943,731	7,178,225	7,080,338	R6,406,450	6,300,292
Receipts at U.S. Borders					
Imports	6,673	7,124	6,925	748	591
Intransit Receipts	963	0	189	0	1,061
Interstate Receipts	1,299,534	1,197,350	1,232,960	1,347,906	1,513,210
Withdrawals from Storage					
Underground Storage	452,276	454,853	402,845	431,621	488,933
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	84,791	-21,362	96,844	R210,069	12,883
Total Supply	8,787,967	8,816,189	8,820,101	R 8,396,795	8,316,970

See footnotes at end of table.

Table S45. Summary statistics for natural gas - Texas, 2013-2017 - continued

	2014	2015	2016	2017
4.021.851	3.928.277	4.113.608	R4.020.915	3,886,571
499.809	546.308	845.949	1.129.434	1,294,101
	0	0 13,3 15	0	1,23 1,101
•	2 967 212	2 266 160	2 052 401	2,712,696
3,871,931	3,807,213	3,300,109	2,833,481	2,712,030
204 275	474 202	404 275	202.065	422 500
394,375				423,589
	U	U	U	12
8,787,967	8,816,189	8,820,101	R 8,396,795	8,316,970
198 208	207 792	223 817	238 693	237,893
				84,086
				166,032
170,002	104,743	103,443	"103,300	100,032
207 149	224 520	211 270	175 222	164,140
				164,797
1/3,809				
				1,681,634
				4,486
1,422,600	1,425,134	1,623,836	R1,534,063	1,383,503
3,350,645	3,434,465	3,621,488	R3,527,335	3,398,560
4,021,851	3,928,277	4,113,608	R4,020,915	3,886,571
E27	401	207	202	369
				49.033
900,887	946,640	970,025	988,891	1,035,914
4,424,103	4,469,282	4,515,690	4,573,047	4,633,299
314.036	316.756	318.845	321.795	323,316
8,525	8,398	6,545	6,548	6,436
EES	EOA	EE3	E11	510
				261,286
101,124	100,024	243,370	231,343	201,200
12.94	11.79	13.31	1.50	2.12
3.94	4.67	2.97	2.63	3.30
4.89	5.77	4.19	4.09	4.80
10.50	11.16	10.64	11.73	13.61
				7.71
3.92	4.71	2.89	2.65	3.28
	198,208 294,316 178,682 207,148 173,809 1,544,083 3,004 1,422,600 3,350,645 4,021,851 527 47,228 900,887 4,424,103 314,036 8,525 553 181,124 12.94 3.94 4.89 10.50 7.25	499,809 546,308 0 0 3,871,931 3,867,213 394,375 474,392 * 0 8,787,967 8,816,189 198,208 207,792 294,316 101,296 178,682 184,723 207,148 234,520 173,809 184,908 1,544,083 1,585,742 3,004 4,162 1,422,600 1,425,134 3,350,645 3,434,465 4,021,851 3,928,277 527 481 47,228 50,618 900,887 946,640 4,424,103 4,469,282 314,036 316,756 8,525 8,398 553 584 181,124 188,824 12.94 11,79 3.94 4.67 4.89 5.77 10.50 11.16 7.25 8.26	499,809 546,308 845,949 0 0 0 3,871,931 3,867,213 3,366,169 394,375 474,392 494,375 0 0 8,787,967 8,816,189 8,820,101 198,208 207,792 223,817 294,316 101,296 84,874 178,682 184,723 183,429 207,148 234,520 211,379 173,809 184,908 175,883 1,544,083 1,585,742 1,606,000 3,004 4,162 4,390 1,422,600 1,425,134 1,623,836 3,350,645 3,434,465 3,621,488 4,021,851 3,928,277 4,113,608 527 481 387 47,228 50,618 48,808 900,887 946,640 970,025 4,424,103 4,469,282 4,515,690 314,036 316,756 318,845 8,525 8,398 6,545 553 584 552 181,124 11,79 <t< td=""><td>499,809 546,308 845,949 1,129,434 0 0 0 0 0 3,871,931 3,867,213 3,366,169 2,853,481 394,375 474,392 494,375 392,965 * 0 0 0 8,787,967 8,816,189 8,820,101 *8,396,795 198,208 207,792 223,817 238,693 294,316 101,296 84,874 *85,527 178,682 184,723 183,429 *169,360 207,148 234,520 211,379 175,332 173,809 184,908 175,883 164,306 1,544,083 1,5883 164,306 3,004 4,162 4,390 *3,875 1,422,600 1,425,134 1,623,836 *1,534,063 3,350,645 3,434,465 3,621,488 *3,527,335 4,021,851 3,928,277 4,113,608 *4,020,915 527 481 387 383 47,228 50,618 48,808 48,095 900,887 946,640 970,0</td></t<>	499,809 546,308 845,949 1,129,434 0 0 0 0 0 3,871,931 3,867,213 3,366,169 2,853,481 394,375 474,392 494,375 392,965 * 0 0 0 8,787,967 8,816,189 8,820,101 *8,396,795 198,208 207,792 223,817 238,693 294,316 101,296 84,874 *85,527 178,682 184,723 183,429 *169,360 207,148 234,520 211,379 175,332 173,809 184,908 175,883 164,306 1,544,083 1,5883 164,306 3,004 4,162 4,390 *3,875 1,422,600 1,425,134 1,623,836 *1,534,063 3,350,645 3,434,465 3,621,488 *3,527,335 4,021,851 3,928,277 4,113,608 *4,020,915 527 481 387 383 47,228 50,618 48,808 48,095 900,887 946,640 970,0

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.

Revised data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.